

CONTENTS

CLASSIFICATION OF SERVICE

SCHEDULE

SHEET NO.

1.	Residential & Grain Bin Service.....	1 – 1A
	(Single Phase and Three-Phase) & All Other Single Phase Service	
2.	Three-Phase Demand	2 – 2A
	Commercial, Large Power & Public Buildings 0 – 1,000 KW	
3.	Three-Phase Demand	3 – 3B
	Large Power 1,001 KW – 2,000 KW (Non-Dedicated Delivery Points)	
4.	Future Use	4 – 10
11.	Individual Customer Lighting.....	11
12.	Street Lighting	12 – 12A
13.	Decorative Area Lighting	13 – 13A
14.	Commercial/Industrial Exterior Lighting	14 – 14A
15.	Future Use.....	15 – 20
21.	Consolidation Credit Rider	21
22.	Wholesale Discount Adjustment Rider (WDAR).....	22
23.	Future Use.....	23 – 30
31.	Dedicated Delivery Point or 2,001 KW and Above	31 – 31A
32.	Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) – Class A.....	32
33.	Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) – Class B.....	33
34.	Smelter Customers Served Under Special Contracts.....	34
35.	Future Use.....	35 – 40

CANCELLED
NOV - 2002
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 29 2001
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
v. Stephan D. Burr
SECRETARY OF THE COMMISSION

41.	Large Industrial Customers Served Under Special Contract for All Loads Subject to the Big Rivers Large Industrial Customer Expansion Rate.....	41 – 41F
42.	Kenergy Corp. Price Curtailable Service Rider	42 – 42C
43.	Small Power Production or Cogeneration (Under 100 KW)	43
44.	Small Power and Cogeneration (Over 100 KW)	44 – 44C
	(Customer Sells Power to Big Rivers)	
45.	Small Power and Cogeneration (Over 100 KW)	45 – 45I
	(Customer Buys Power from Kenergy)	
46.	Future Use.....	46 – 50

RULES AND REGULATIONS

51.	Scope.....	51
52.	Revisions.....	52
53.	No Prejudice of Rights.....	53
54.	Conflict	54
55.	Service Area.....	55
56.	Availability	56
57.	Resale of Power by Customers	57
58.	Classification of Customers	58
59.	Future Use.....	59 – 65
66.	Application for Electric Service.....	66
67.	Availability of Service to Delinquent Customers	67
68.	Right of Access	68
69.	Refusal or Termination of Service.....	69 – 69C
70.	Future Use.....	70 - 75
76.	Point of Delivery	76
77.	Customer Liability	77
78.	Service Types.....	78
79.	Service Entrance Location	79
80.	Voltages Available.....	80
81.	Non-Standard Service	81
82.	Voltage Fluctuations Caused by Customer.....	82
83.	Protection of Cooperative Equipment.....	83
84.	Inspections	84
85.	Future Use.....	85 – 90
91.	Extensions to Permanent Overhead Service.....	91 – 91A
92.	Distribution Line Extensions to Mobile Homes	92
93.	Temporary, Seasonal or Services of Questionable Tenure.....	93

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 JUN 29 2001
 PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)
Stokan O Bell
 SECRETARY OF THE COMMISSION

94.	Extensions to Permanent Underground Service94 – 94A (Exhibit A)	
95.	Relocations of Lines95	
96.	Operation of Motors.....96	
97.	Electrical Heated and/or Cooled Homes & Structures97	
98.	Temporary Service.....98	
99.	Future Use.....99 – 105	
106.	Location of Meters.....106	
107.	Type of Meter Installations.....107	
108.	Meter Readings108	
109.	Failure of Meter to Register.....109	
110.	Meter Tests.....110	
111.	Tampering111	
112.	Future Use.....112 – 115	
116.	Membership Fee.....116	
117.	Deposits.....117 – 117D	
118.	Billing118	
119.	Example of Monthly Billing Statement119	
120.	Budget Billing.....120	
121.	Partial Payment Plan.....121	
122.	Monitoring Usage122 – 122A	
123.	Taxes123	
124.	Future Use.....124 – 130	
131.	Special Charges.....131 – 131A (Exhibit A & B)	
132.	Collection of Delinquent Accounts.....132	
133.	Checks Returned – Unhonored by Bank.....133	
134.	Customer Requested Service Termination.....134	
135.	Continuity of Service135	
136.	Notice of Trouble136	
137.	Emergency Services Performed for Customer.....137	
138.	Energy Curtailment Procedures138 – 138F	
139.	Future Use.....139 – 145	
146.	Cable Television Attachment Tariff146 – 146F (Exhibit C)	



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY Shohand Bell
SECRETARY OF THE COMMISSION



FOR ALL TERRITORY SERVED
 Community, Town or City
 PSC NO. 1
Original SHEET NO. 1
 CANCELLING PSC NO. _____
 SHEET NO. _____

CLASSIFICATION OF SERVICE
Schedule 1 – Residential & Grain Bin Service (Single Phase & Three-Phase) and All Other Single Phase Service

APPLICABLE
 To entire territory served.

AVAILABLE
 To all residential and grain bins (single and three-phase) and all other single phase customers.

TYPE OF SERVICE – Single phase with secondary voltages available in the vicinity or agreed by distributor.

MONTHLY RATE

Customer Charge per delivery point..... \$7.91
 Energy Charge per KWH..... .056073

SPECIAL AVAILABILITY

The former Henderson Union 0-50 KVA three-phase customers (approximately 327 – prior to July 1, 2001) will remain in this classification until new base rates are developed after September 2, 2004.

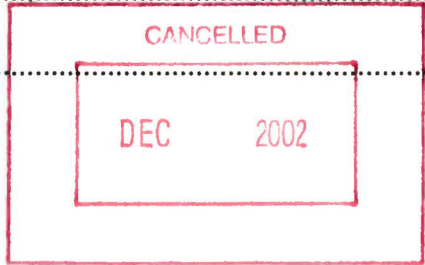
MONTHLY RATE

Customer Charge per delivery point..... \$18.00
 Energy Charge per KWH..... .056073

School Taxes added if applicable.
 Kentucky Sales Taxes to be added to bill if applicable.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate shall apply.



PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001
 ISSUED BY Dean Stanley TITLE President and CEO
 SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)
 BY: Stephan Bue
 SECRETARY OF THE COMMISSION



FOR ALL TERRITORY SERVED
 Community, Town or City
 PSC NO. 1
Original SHEET NO. 1A
 CANCELLING PSC NO. _____
 SHEET NO. _____

CLASSIFICATION OF SERVICE
Schedule 1 – Residential & Grain Bin Service (Single Phase & Three-Phase) and All Other Single Phase Service

Customers 65 and older who have submitted proof of age to cooperative will not be charged the gross rate on the current monthly bill at their primary residence. If payment is not received in a thirty day period, the gross rate will be applied.

The gross rate charge will be forgiven on one bill each calendar year on all customers in this class of service.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
Dr. Stephen D. Bee
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001
 ISSUED BY *Dean Stanley* TITLE President and CEO
 SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

Original SHEET NO. 2

CANCELLING PSC NO.

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 2 - Three-Phase Demand

Commercial, Large Power & Public Buildings 0 - 1,000 KW

APPLICABLE

To entire territory served.

AVAILABLE

For all three-phase customers with a metered demand 0 - 1,000 KW for all uses.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

AGREEMENT

An "Agreement for Purchase of Power" may be required by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties.

MONTHLY RATE

Customer Charge\$25.00

Plus Demand Charge of:

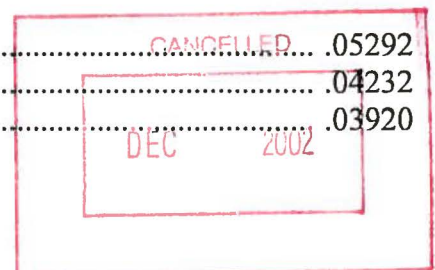
Per KW of billing demand.....\$ 3.50

Plus Energy Charges of:

First 200 KWH per KW, per KWH05292

Next 200 KWH per KW, per KWH..... .04232

All Over 400 KWH per KW, per KWH03920



School Taxes added if applicable.

Sales Taxes added if applicable.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001

ISSUED BY Dean Stanley SIGNATURE OF OFFICER TITLE President and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

JUN 29 2001 PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 10-007 KAR 5-011, SECTION 9 (1) Secretary of the Commission



FOR ALL TERRITORY SERVED
Community, Town or City
 PSC NO. 1
Original SHEET NO. 2A
 CANCELLING PSC NO. _____
 _____ SHEET NO. _____

CLASSIFICATION OF SERVICE
Schedule 2 – Three-Phase Demand
Commercial, Large Power & Public Buildings 0 – 1,000 KW

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. The company will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At the Company's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, the Company may adjust the maximum measured demand for billing purposes in accordance with the following formula:

$$\frac{\text{Max. Measured KW} \times 90\%}{\text{Power Factor (\%)}}$$

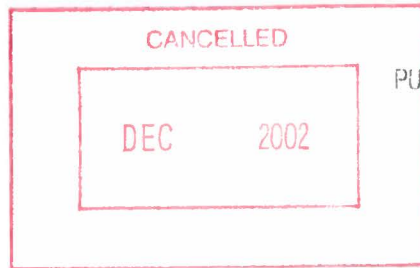
The power factor shall be measured at time of maximum load.

PRIMARY SERVICE DISCOUNT

If service is furnished at primary distribution voltage, a discount of \$.50 per KW of Billing Demand will be applied to the monthly bill. The Cooperative shall have the option of metering at primary or secondary voltage.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate will apply.



PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5011,
 SECTION 9 (1)

By: [Signature]
 SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001
 ISSUED BY *Dean Stanley* TITLE President and CEO
 SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

Original SHEET NO. 3A

CANCELLING PSC NO.

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 3 - Three-Phase Demand - Large Power 1,001 KW - 2,000 KW (Non-Dedicated Delivery Points)

Option B - Low Load Factor (below 50%):

Customer Charge\$100.00

Plus Demand Charge of:

Per KW of Billing Demand\$4.57

Plus Energy Charges of:

First 150 KWH per KW, per KWH.....\$.0419

Over 150 KWH per KW, per KWH\$.0385

Primary Service Discount.....\$.50/KW

School Taxes if applicable.

Kentucky Sales Tax if applicable.

AGREEMENT

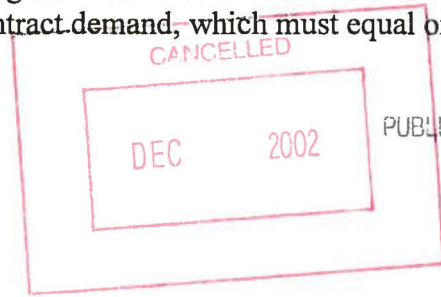
An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties.

OPTION A OR B RATE SELECTION

The option chosen by the customer will remain in effect for a minimum of twelve months. Thereafter, the customer may, upon request, transfer from one option to the other after twelve months of service under the option previously chosen.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of the actual maximum kilowatt demand used by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter or the minimum contract demand, which must equal or exceed 1,001 KW.



PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 29 2001

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001 PURSUANT TO KAR 5011, SECTION 9 (1) ISSUED BY Dean Stanley TITLE President and CEO SIGNATURE OF OFFICER SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

Original SHEET NO. 3B

CANCELLING PSC NO.

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 3 - Three-Phase Demand - Large Power 1,001 KW - 2,000 KW (Non-Dedicated Delivery Points)

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. The Company will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90%.

At Kenergy's option, in lieu of the customers providing the above corrective equipment, when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

Max. Measured KW x 90% / Power Factor (%)

The power factor shall be measured at time of maximum load.

PRIMARY SERVICE DISCOUNT

If service is furnished at primary distribution voltage, a discount of \$.50 per KW of Billing Demand will be applied to the monthly bill. The Cooperative shall have the option of metering at primary or secondary voltage.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate will apply.

SPECIAL AVAILABILITY

A former Henderson Union customer with a demand below 1,000 KW will remain in this classification until new base rates are developed after September 2, 2004.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

BY: Stephen O. Bell SECRETARY OF THE COMMISSION



DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001

ISSUED BY Dean Stanley SIGNATURE OF OFFICER TITLE President and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

Original SHEET NO. 11

CANCELLING PSC NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

Schedule 11 – Individual Customer Lighting

APPLICABLE

To entire territory served.

AVAILABLE

To all customers within the territory served.

CONDITIONS OF SERVICE

Kenergy will furnish, install, operate and maintain a photocell-operated and controlled outdoor lighting unit.

In the event existing facilities cannot be utilized, customer will be required to make an advance contribution equal to the estimated cost of labor and materials in excess of the cost to install the lighting unit on existing facilities.

Customer shall be responsible for losses due to vandalism.

<u>Type Light</u>	<u>Approximate Lumens</u>	<u>Rates</u> (per lamp per month)
-------------------	---------------------------	--------------------------------------

Mercury Vapor or Sodium	7,000 – 9,500	\$6.95
-------------------------	---------------	--------

Mercury Vapor	12,000	\$8.20
---------------	--------	--------

Mercury Vapor or Sodium	20,000 – 27,000	\$9.69
-------------------------	-----------------	--------

High Pressure Sodium – Flood Light	61,000	\$11.06
------------------------------------	--------	---------

School Taxes added to bill if applicable.

Kentucky Sales Taxes added to bill if applicable.

CANCELLED
 DEC 2002

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

TERMS OF PAYMENT

The above rates are net, the gross rate being five (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate will apply.

JUN 29 2001

PURSUANT TO 807 KAR 5011, SECTION 9 (1)

BY Stephen O. Bell

SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001

ISSUED BY Dean Stanley TITLE President and CEO
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

Original SHEET NO. 12

CANCELLING PSC NO.

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 12 - Street Lighting

APPLICABLE

To entire territory served.

AVAILABLE

To all customers within the territory served.

CONDITIONS OF SERVICE

Normally, street lighting fixtures and facilities are furnished and maintained by Kenergy at the rates specified below. However, special situations may require that service terms and conditions be negotiated individually and mutually agreed upon.

Street lighting for subdivision street lighting districts or similar entities created by a county fiscal court pursuant to KRS 179.470 will be coordinated with the appropriate county fiscal court. The rates for such service shall be in accordance with those specified below. Agreements for street lighting service with a county fiscal court and a street lighting district may (1) provide for advance collection of charges for street lighting service and (2) provide that service to a street lighting district will not be disconnected for nonpayment as long as the fiscal court of the county in which the street lighting district is located agrees to pay for the expense of street lighting on the terms provided in this tariff, collects the assessment in accordance with the customary procedures for collecting county ad valorem real property taxes, and within a reasonable time, pays Kenergy any amounts so collected.

<u>Type Light</u>	<u>Approximate Lumens</u>	<u>Rates</u> (per lamp per month)
-------------------	---------------------------	--------------------------------------

Mercury Vapor or Sodium	7,000 - 9,500	\$6.95
-------------------------	---------------	--------

Mercury Vapor or Sodium	20,000 - 27,000	\$8.10
-------------------------	-----------------	--------

School Taxes added to bill if applicable.
Kentucky Sales Taxes added to bill if applicable.

CANCELLED
DEC 2002

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 29 2001
PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY *Stephan O Bell*
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001

ISSUED BY *Dean Stanley* TITLE President and CEO
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

Original SHEET NO. 12A

CANCELLING PSC NO.

SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 12 - Street Lighting

TERMS OF PAYMENT

The above rates are net, the gross rate being five (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate will apply.

UNDERGROUND SERVICE WITH NON-STANDARD POLE

For service to governmental entities and street lighting districts with underground service on aluminum or fiberglass poles, an additional charge of \$4.45 per month per pole will be added to the standard charges for street lighting.

OVERHEAD SERVICE TO STREET LIGHTING DISTRICTS SERVED PURSUANT TO KRS 179.470

For service to street lighting districts utilizing standard overhead facilities, an additional charge of \$1.85 per month per pole will be added to the standard charges for street lighting.

SPECIAL AVAILABILITY

87 street lights from the former Henderson Union tariffs will be billed at the former \$4.30 monthly rate until new base rates are developed after September 2, 2004.



PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY [Signature] SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001
ISSUED BY [Signature] TITLE President and CEO
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

Original SHEET NO. 13

CANCELLING PSC NO.

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 13 - Decorative Area Lighting

APPLICABLE

To entire territory served.

AVAILABLE

To governmental units, lighting districts, or similar entities organized under KRS 179.470 within the service area and subject to established rules and regulations of the Corporation.

TYPE OF SERVICE

AGREEMENT

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties.

CONDITIONS OF SERVICE

Area lighting will be installed using underground service, with lights in each individual subdivision or lighting district having an average accessible service circuit of seventy-five (75) feet (i.e., distance from existing source of secondary electric service to light equals 75 feet average). For light locations in excess of seventy-five (75) feet average, or services requiring conductor sizes greater than the standard #12-2 AZ conductor, customer shall be required to pay these costs in advance of receiving service.

Type Light

Approximate Lumens

Rates

(per lamp per month)

High Pressure Sodium Fixture, with White Acorn Style Globe installed on decorative pole

6,300 CANCELLED DEC 2002 \$9.54

High Pressure Sodium Fixture, with Lantern Style Globe installed on decorative pole

6,300 \$9.54

Two High Pressure Sodium Fixtures, with either Acorn or Lantern Style Globes installed on a decorative pole with scroll crossarm

6,300 per lamp \$16.85

School Taxes added to bill if applicable. Kentucky Sales Taxes added to bill if applicable.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 29 2001

DATE OF ISSUE July 16, 2001

DATE EFFECTIVE June 29, 2001

ISSUED BY Dean Stanley SIGNATURE OF OFFICER

TITLE President and CEO SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

Original SHEET NO. 13A

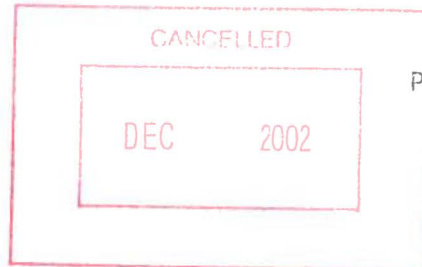
CANCELLING PSC NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE
Schedule 13 – Decorative Area Lighting

TERMS OF PAYMENT

The above rates are net, the gross rate being five (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate will apply.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephen D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001

ISSUED BY Dean Stanley TITLE President and CEO

SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

Original SHEET NO. 14A

CANCELLING PSC NO.

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 14 - Commercial/Industrial Exterior Lighting

Rate Per Month

Pedestal Mounted Pole

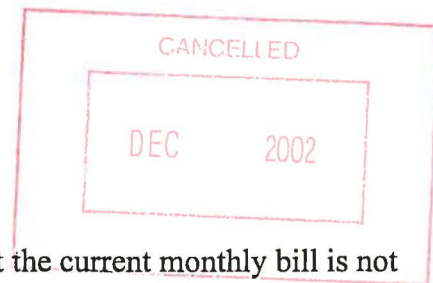
Steel, 25 ft. - per pole	\$ 5.52
Steel, 30 ft. - per pole	\$ 6.22
Steel, 39 ft. - per pole	\$10.45

Direct Burial Pole

Wood, 30 ft. - per pole	\$ 6.55
Aluminum, 28 ft. - per pole	\$ 7.11
Square Fiberglass, 20 ft. - per pole	\$ 5.06
Square Fiberglass, 25 ft. - per pole	\$ 5.93
Square Fiberglass, 30 ft. - per pole	\$ 6.95
Fluted Fiberglass, 9 ft. - per pole	\$ 7.17
Fluted Fiberglass, 15 ft. - per pole	\$ 7.60

School Taxes added to bill if applicable.

Kentucky Sales Taxes added to bill if applicable.



TERMS OF PAYMENT

The above rates are net, the gross rate being five (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate will apply.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

By Stephen O. Bell SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001 ISSUED BY Dean Henley SIGNATURE OF OFFICER TITLE President and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

Original SHEET NO. 31A

CANCELLING PSC NO.

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 31 – Dedicated Delivery Point or 2,001 KW and Above

METERING

Electrical usage will be metered at the transmission voltage supplied or at the customer's secondary voltage with a 1.% adder to the metered KWH to account for transformer losses, as determined by Seller.

MONTHLY RATE

Customer Charge per delivery point.....\$100.00

Demand Charge per KW of Billing Demand\$ 10.15

Energy Charges:

First 5,000,000 KWH, per KWH..... 0.0182750

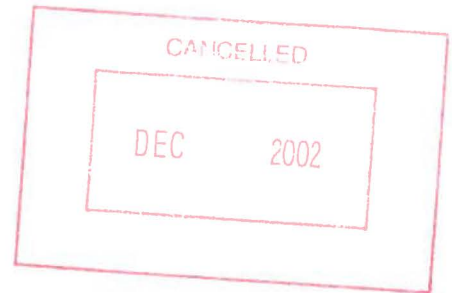
Over 5,000,000 KWH, per KWH..... 0.0167750

Monthly Facilities Charge per Assigned Dollar 1.35%

of Investment by Kenergy in substation, transformer, feeder, etc.

School Taxes added to bill if applicable.

Kentucky Sales Taxes added to bill if applicable.



MINIMUM DEMAND CHARGE

The minimum demand charge shall be no less than the amount as specified in the "Agreement for Purchase of Power."

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate will apply.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 29 2001

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001 PURSUANT TO 200 KAR 5:011, SECTION 9(1) ISSUED BY Dean Stanley TITLE President and CEO, BY SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

Original SHEET NO. 32

CANCELLING PSC NO.

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 32 - Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) - Class A

Commonwealth Aluminum, Kimberly Clark and Willamette Industries

The monthly delivery point rate shall be:

Customer Charge.....\$2,500 Month
Demand Charge of:
per KW of Billing Demand.....\$10.15
Energy Charge of:
per KWH......013915

School Taxes added to bill if applicable.

Kentucky Sales Taxes added to bill if applicable.



PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY Stephen D. Bell SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001
ISSUED BY Dean Stanley SIGNATURE OF OFFICER TITLE President and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1
Original SHEET NO. 33
CANCELLING PSC NO.
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 33 - Large Industrial Customers Served Under Special Contract
(Dedicated Delivery Points) - Class B

Alcoa Automotive Castings and Arvin Roll Coaters, Inc.

The monthly delivery point rate shall be:

Demand Charge of:
per KW of Billing Demand.....\$10.40
Energy Charge of:
per KWH..... .016215

School Taxes added to bill if applicable.

Kentucky Sales Taxes added to bill if applicable.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY Stephen D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001
ISSUED BY Dean Stanley TITLE President and CEO
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

Original SHEET NO. 34

CANCELLING PSC NO. _____

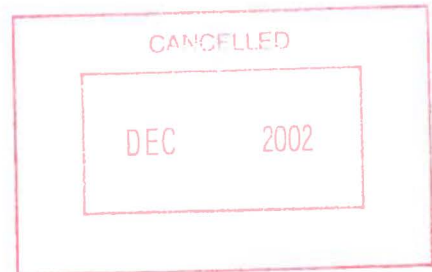
_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

Schedule 34 – Smelter Customers Served Under Special Contracts

The Kenergy Corp. Smelter Tariffs for service to Alcan Aluminum Corporation and Century Aluminum shall consist of Schedule A to the Agreement for Electric Service between Kenergy Corp. and Alcan Aluminum Corporation and Century Aluminum dated July 15, 1998, which Schedule A is hereby incorporated by reference as though fully set out herein. Alcan Aluminum Corporation and Century Aluminum shall be obligated to pay in accordance with the rates, charges and other terms and conditions set forth in said Schedule A including the applicable retail fee per kilowatt hour.

Notwithstanding any provision to the contrary contained in the attached Schedule A to the Agreement for Electric Service, Alcan Aluminum Corporation and Century Aluminum may be obligated to pay to Kenergy Corp. a transmission surcharge if necessary to recover a portion of any unforeseen increases in Big Rivers' transmission costs due to the Smelters' load, as set forth in the Commission's Order dated July 14, 1998, in Case No. 98-267.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001

ISSUED BY Dean Hanley TITLE President and CEO
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

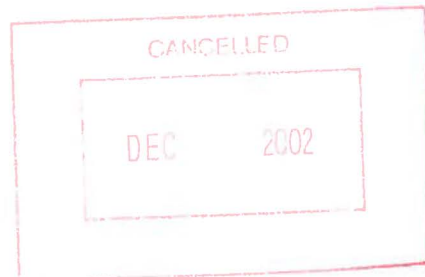
Original SHEET NO. 59-65

CANCELLING PSC NO. _____

_____ SHEET NO. _____

RULES AND REGULATIONS

FOR FUTURE USE



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephen D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001

ISSUED BY *Dean Stanley* TITLE President and CEO
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1
Original SHEET NO. 94
CANCELLING PSC NO.
SHEET NO.

RULES AND REGULATIONS
Schedule 94 - Extensions to Permanent Underground Service

Kenergy will extend underground electric distribution systems for all new customers and subdivisions in accordance with Kentucky Public Service Commission Regulation 807 KAR 5:041, Section 21, and the following conditions:

- (a) Right of Way and Easements - Applicants shall furnish suitable right of way and easements for Kenergy's underground facilities within a reasonable time to meet service requirements. Applicants shall perform such services as necessary to facilitate construction and accessibility by Kenergy to the area, including approximation of final grade.

Land Rights - Suitable land rights shall be granted to Kenergy, obligating the applicant and any subsequent property owners to provide continuing access to Kenergy for the operation, maintenance and/or replacement of its facilities, and to prevent any encroachments upon Kenergy's easement or any substantial change in grade or elevation.

- (b) Contractual Agreements - Individual contractual agreements may be required with respect to individual service applications, including but not limited to subdivisions, commercial or business services, or unusual cases.

- (c) Underground Cost Differential Charge - Applicants shall pay a non-refundable "cost differential charge" for underground service which shall be equal to the difference between Kenergy's estimated cost of underground service versus the cost of overhead service.

Primary Extensions - Primary cable extensions will be cost based on the estimated cost difference between installing overhead facilities versus underground facilities to provide the requested service. The cost estimates are prepared from the unit cost information filed with the Kentucky Public Service Commission annually and is available for review upon request. If substantial rock is encountered, customer will be required to open the trench. Kenergy normally provides all required labor and materials.

Subdivisions - Each subdivision is evaluated for lot density. If lot density is two per acre or greater and soil conditions permit direct cable burial, Kenergy will not normally require a cost differential. If either of these stated conditions are not met, the cost differential will be calculated from unit cost information submitted to the Commission annually. Consumer will be required to open the trench if substantial rock is encountered. Kenergy normally provides all trenching, cable, conduit and installation for subdivision installations.

DATE OF ISSUE July 16, 2001
ISSUED BY Dean Stanley
SIGNATURE OF OFFICER

DATE EFFECTIVE June 29, 2001
TITLE President and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 29 2001
PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY Stephen B. Bee SECRETARY OF THE COMMISSION



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

Original SHEET NO. 94A

CANCELLING PSC NO.

SHEET NO.

RULES AND REGULATIONS

Schedule 94 – Extensions to Permanent Underground Service

Underground Secondary From Overhead Primary

Cost of riser and conductor at pole\$107.00

Variable cost differential per foot.....\$ 1.04

Kenergy normally provides the riser, cable and trenching for these installations. The variable cost differential represents the estimated cost of underground cable, trenching and up to twenty feet (20') of conduit less the estimated cost for overhead conductor installation based on information submitted to the Commission annually. Conduit requirements in excess of twenty feet (20') will be charged at the average unit cost differential as filed with the Commission. If substantial rock is encountered, Kenergy may require the customer to open trench. If customer installs conduit from meter base to the pole, Kenergy will waive variable cost differential.

The cost differential charge may be waived if it is determined by Kenergy that underground service is the most economically feasible method of providing service to the applicant.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: *Stephan D. Bell*
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001

ISSUED BY *Dean Stanley* TITLE President and CEO
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

Original SHEET NO. 119A

CANCELLING PSC NO.

SHEET NO.

RULES AND REGULATIONS
MONTHLY BILLING STATEMENT



6402 Old Corydon Rd • P O Box 18
Henderson, Kentucky 42419-0018

PLEASE NOTE ANY NAME OR ADDRESS CHANGES BELOW

ACCOUNT NUMBER METER NUMBER

READ YOUR METER NOW

MARK EXACTLY AS APPEARS ON METER

3 10 [XX] [] [] [] [] 3525

DATE METER READ

I Am Voluntarily Donating \$ To My Payment For WinterCare

Table with columns: DATE BILLED, DUE DATE, PAY THIS AMOUNT AFTER DUE DATE, PAY THIS AMOUNT ON OR BEFORE DUE DATE. Values: 11/20/00, 12/06/00, 99.08, 94.96

PLEASE RETURN ENTIRE BILL WHEN PAYING IN PERSON - PLEASE RETURN UPPER PORTION WHEN PAYING BY MAIL

Table with columns: SERVICE ADDRESS, ACCOUNT NUMBER, DUE DATE, PAY THIS AMOUNT AFTER DUE DATE, PAY THIS AMOUNT ON OR BEFORE DUE DATE, SERVICE, READINGS FROM TO, METER NUMBER, MULT., KWH USE, CHARGES. Values: 9/22, 10/22, 3392, 3525, C84569986, 10, 1330, *ESTIMATED*

RESIDENTIAL & OTHER ALL OTHER SINGLE PHASE

PREVIOUS MONTH'S ELECTRIC BALANCE 135.23
PAYMENT - THANK YOU 135.23 CR
PREVIOUS ELECTRIC BALANCE

ADJUSTMENT - RETURNED CHECK FEE 10.00
FACILITIES CHARGE 7.91

KWH x RATE = COST
1330 .056073 74.58

KWH CHARGE 74.58
3% SCHOOL TAX 2.47

PLEASE PAY THIS AMOUNT BY 12/06/00
PLEASE PAY THIS AMOUNT AFTER 12/06/00

94.96 LLED
99.08
PUBLIC SERVICE COMMISSION 2002
OF KENTUCKY
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
Your Touchstone Energy Cooperative

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001
ISSUED BY Dean Stanley SIGNATURE OF OFFICER TITLE President and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

Original SHEET NO. 119B

CANCELLING PSC NO.

SHEET NO.

RULES AND REGULATIONS
MONTHLY BILLING STATEMENT



6402 Old Corydon Rd • P.O. Box 18
Henderson, Kentucky 42419-0018

PLEASE NOTE ANY NAME OR
ADDRESS CHANGES BELOW

ACCOUNT NUMBER METER NUMBER

READ YOUR METER XXXX

MARK EXACTLY AS APPEARS ON METER

2 120 [XX] [XX] [XX] [XX] [XX]

DATE METER READ

I Am Voluntarily Donating \$ To My Payment For WinterC

Table with columns: DATE BILLED, DUE DATE, PAY THIS AMOUNT AFTER DUE DATE, PAY THIS AMOUNT ON OR BEFORE DUE DATE

PLEASE RETURN ENTIRE BILL WHEN PAYING IN PERSON - PLEASE RETURN UPPER PORTION WHEN PAYING BY MAIL

Table with columns: SERVICE ADDRESS, ACCOUNT NUMBER, DUE DATE, PAY THIS AMOUNT AFTER DUE DATE, PAY THIS AMOUNT ON OR BEFORE DUE DATE

Table with columns: SERVICE, FROM, READINGS, TO, METER NUMBER, MULT., KWH USE, CHARGES

COMMERCIAL - THREE-PHASE 0-1000 KW

FACILITIES CHARGE 25.00
DEMAND METER 1,290 X MULT 120 = KW DEMAND 154.800
KW DEMAND 154.800 X 3.50 = \$541.80
DEMAND CHARGES 541.80

KWH 30,960 (KWH) X .0529200 = 1,638.40
22,080 (KWH) X .0423200 = 934.93

KWH CHARGE 2,572.83

3% SCHOOL TAX 94.19
6% SALES TAX 194.03

PLEASE PAY THIS AMOUNT BY 11/19/00
PLEASE PAY THIS AMOUNT AFTER 11/19/00

3,427.85 LIED
3,599.24
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 2002
JUN 29 2001

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

Your Touchstone Energy Cooperative BY: Stephan D Bell

SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001

ISSUED BY Dean Stanley SIGNATURE OF OFFICER TITLE President and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.